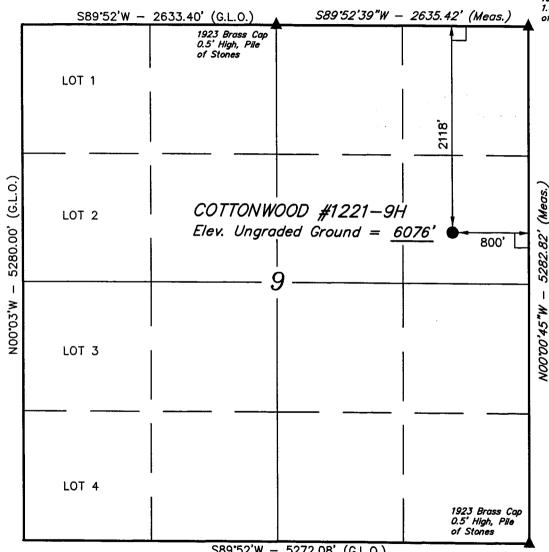
Form 3160-3 (August 1999)			FORM APPI OMB No. 10	
UNITED STA	TES		Expires November 30, 2000	
DEPARTMENT OF TH	5. Lease Serial No.			
BUREAU OF LAND MA	UTU-40729			
001 APPLICATION FOR PERMIT TO	6. If Indian, Allottee or T	ribe Name		
ia. Type of Work: X DRILL RE	EENTER		7. If Unit or CA Agreeme	ent, Name and No.
		_	8. Lease Name and Well	No.
b. Type of Well: Oil Well Gas Well Other	Single Zone	Multiple Zone	COTTONWOOD	1221-9H
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.			9. API Well No.	6132
3A. Address	3b. Phone No. (include area	code)	10. Field and Pool, or Exp	
1368 SOUTH 1200 EAST VERNAL, UT 84078	(435)-781-7024		BUCK CANYON 11. Sec., T., R., M., or Bll	5 CS
4. Location of Well (Report location clearly and in accordance with At surface SENE 2118'FNL & 800'FEL		189503	11. Sec., 1., K., M., or Bil	c, and Survey of Alea
At surface SENE 2118'FNL & 800'FEL 67 At proposed prod. Zone	165 170 V - 109	565000	SECTION 9-T12S-R	21E
14. Distance in miles and direction from nearest town or post office	1031/0	<u> </u>	12. County or Parish	13. State
19.6 MILES SOUTHEAST OF OURAY, UTAH			UINTAH	UTAH
15. Distance from proposed* location to nearest	16. No. of Acres in lease	17. Spacing Unit of	dedicated to this well	
property or lease line, ft. (Also to nearest drig, unit line, if any)	1840.00	40.00		
18 Distance from proposed location*	10 Proposed Denth	20. BLM/BIA Box	nd No. on file	
to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	8365'	CO-1203		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6076'GL	22. Approximate date work	will start*	23. Estimated duration	
	24. Attachments		RE(CEIVED
The following, completed in accordance with the requirements of O				- 1
1. Well plat certified by a registered surveyor.	4. Bond to	cover the operations	unless covered by an existing t	2 4 2004 bond on the (see
2. A Drilling Plan.	Item 20	above).	DIV. OF OIL	, GAS & MINING
3. A Surface Use Plan (if the location is on National Forest System	· · · · · · · · · · · · · · · · · · ·	certification.		
SUPO shall be filed with the appropriate Forest Service Office.		er site specific informa ed office.	tion and/or plans as may be rec	quired by the
25. Signature Milli Jim (Mill)	Name (Printed/Typ		Date	11/19/2004
Title			•	
REGULATORY ANALYST Approved by (Signatum)	Name (Printed/Typ	ed)	Date	
Super All All All All All All All All All Al	BRADIEY		10	2-02-04
Title	ENVIRONMENTAL S			
Application approval does not warrant or certify that the applicant h	olds legal or equitable title to	those rights in the subje	ect lease which would entitle th	ne applicant to conduct
operations thereon.				
Conditions of approval, if any, are attached.				
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make			make to any department or ag	ency of the United
States any false, fictitious or fraudulent statements or representation	s as to any matter within its jur	risdiction.		
*/To-to-stions on norman)				

*(Instructions on reverse)



T12S, T21E, S.L.B.&M.



\$89.52'W - 5272.08' (G.L.O.)

LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39'47'22.38'' (39.789550)

LONGITUDE = 109'33'56.73" (109.565758)

(AUTONOMOUS NAD 27)

LATITUDE = 39'47'22.50'' (39.789583)

LONGITUDE = 109'33'54.26" (109.565072)

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, COTTONWOOD #1221-9H, located as shown in the SE 1/4 NE 1/4 of Section 9, T12S, R21E, S.L.B.&M. Uintah County, Utah.

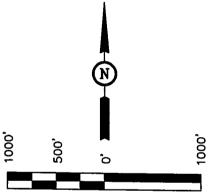
1923 Brass Cap 1.0' High, Pile of Stones

BASIS OF ELEVATION

BUCK TRIANGULATION STATION LOCATED IN THE SW 1/4 OF SECTION 23, T12S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6546 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE POR TAS PREPARED. FIELD NOTES OF ACTUAL SURVEYS MARE BY ME OR UNDER WE SUPERVISION AND THAT THE SAME ARE THUE MAD GERRACHET BEST OF MY KNOWLEDGE AND BELIE

REGISTRATION NOT TELL STATE OF UTANTILITY

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 10-07-04	DATE DRAWN: 10-12-04
K.K. A.S.	D.R.B.	REFERENCES G.L.O. PLA	ıΤ
WEATHER WARM	FILE WESTPOR	RT OIL AND GAS	COMPANY, L.P.

COTTONWOOD 1221-9H SE/NE SEC. 9, T12S, R21E UINTAH COUNTY, UTAH UTU-40729

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta – at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

Substance	<u>Formation</u>	<u>Depth</u>
	KB	Uinta
	Green River	600'
Gas	Wasatch	3440'
Gas	Mesaverde	6180'
	TD	8365'

3. <u>Pressure Control Equipment</u> (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. <u>Drilling Fluids Program</u>:

Please refer to the attached Drilling Fluids Program

6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,365' TD approximately equals 3,346 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,506 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

None anticipated.

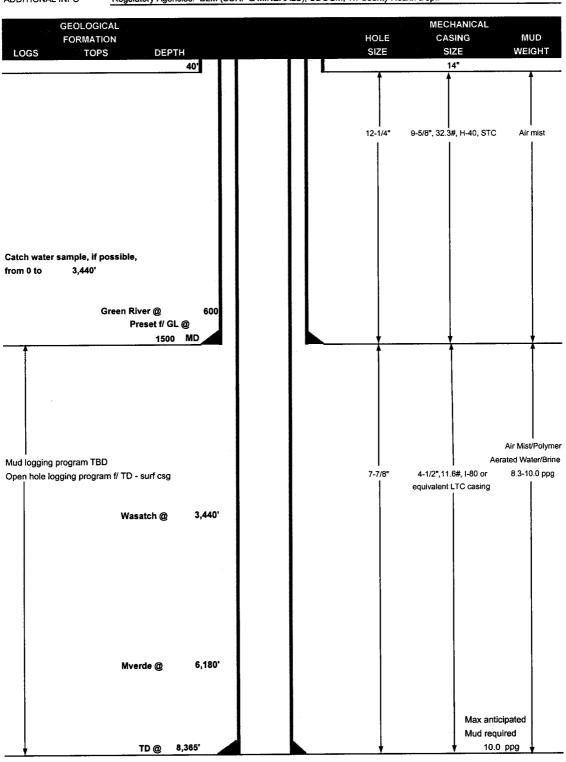
10. Other:

A Class III Archaeological Study Report, will be submitted when the report becomes available.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPAN	Y NAME V	Vestport Oil a	nd Gas Co., L	P.		DATE	October	25, 2004		
WELL NA	ME (COTTONW	/OOD 1221	I-9H		TD	8,365'	MD/TVD		
FIELD	Natural Buttes	S	COUNTY U	intah S	TATE Uta	ıh	ELEVATION	6,070' G	L K	B 6,085'
SURFACE	E LOCATION	2118' FNL	& 800' FEL, S	ENE SEC. 9,	T12S, R21	E			BHL	Straight Hole
		Latitude:	39.789550	Longitude:	109.56	5758			_	
OBJECTI	VE ZONE(S)	Wasatch/M	esaverde							
ADDITIONAL INFO Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept.										





CASING PROGRAM

									DESIGN FACTO	DRS
	SIZE	IN.	TERV	AL.	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'					2270	1370	254000
SURFACE	9-5/8"	0	to	1500	32.30	H-40	STC	0.90****** 7780	1.95 6350	5.99 201000
PRODUCTION	4-1/2"	0	to	8365	11.60	I-80	LTC	3.10	1.46	2.37

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2510 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, opt	ion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
		:				
PRODUCTION LEAD	2,935'	Premium Lite II + 3% KCI + 0.25 pps	320	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				1
		+ 0.5% extender				
TAIL	5,430'	50/50 Poz/G + 10% salt + 2% gel	1520	60%	14.30	1.31
	İ	+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

		er installing. Test surface casing to 1,500 psi prior to drilling out. ar and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drillir	g out. Record on chart recorder &
		on each trip. Maintain safety valve & inside BOP on rig floor at all t	
	& lower kelly valves.		
	Drop Totco surveys every 200	0'. Maximum allowable hole angle is 5 degrees.	
RILLING	ENGINEER:		DATE:
		Brad Laney	

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne DHD_COTTON1221-9H_APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

COTTONWOOD 1221-9H SE/NE SEC. 9, T12S, R21E UINTAH COUNTY, UTAH UTU-40729

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

Approximately 100' +/- of Access Road is proposed. Please refer to the Topo Map B.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. <u>Location of Existing Wells Within a 1-Mile Radius:</u>

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 3300' +/- Up to 8" pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls.

The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-4400

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Wyoming Big	1 lb/acre
Indian Rice Grass	4 lb/acre
Shade Scale	3 lb/acre
Needle & Thread	4 lb/acre

WILDLIFE STIPULATIONS:

ANTELOPE: - No Construction or Drilling from May 15th through June 20th.

CRITICAL SOILS: - No construction when wet.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024
Randy Bayne
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego Mulalyalley U

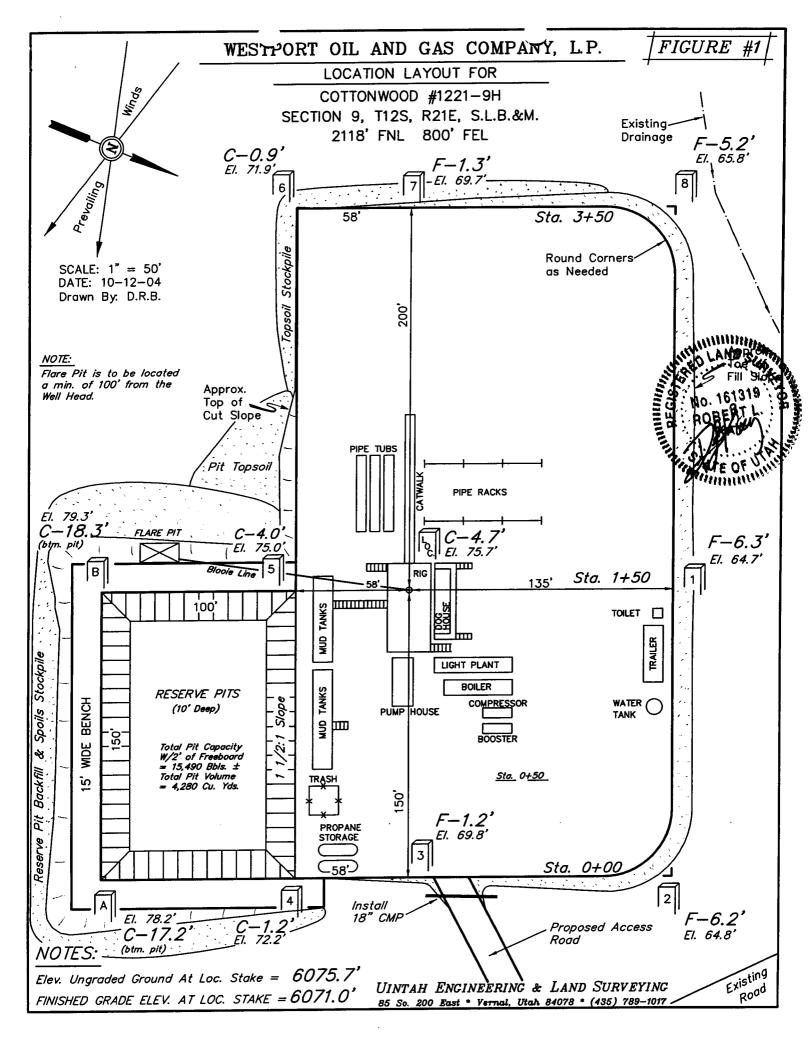
11/19/04

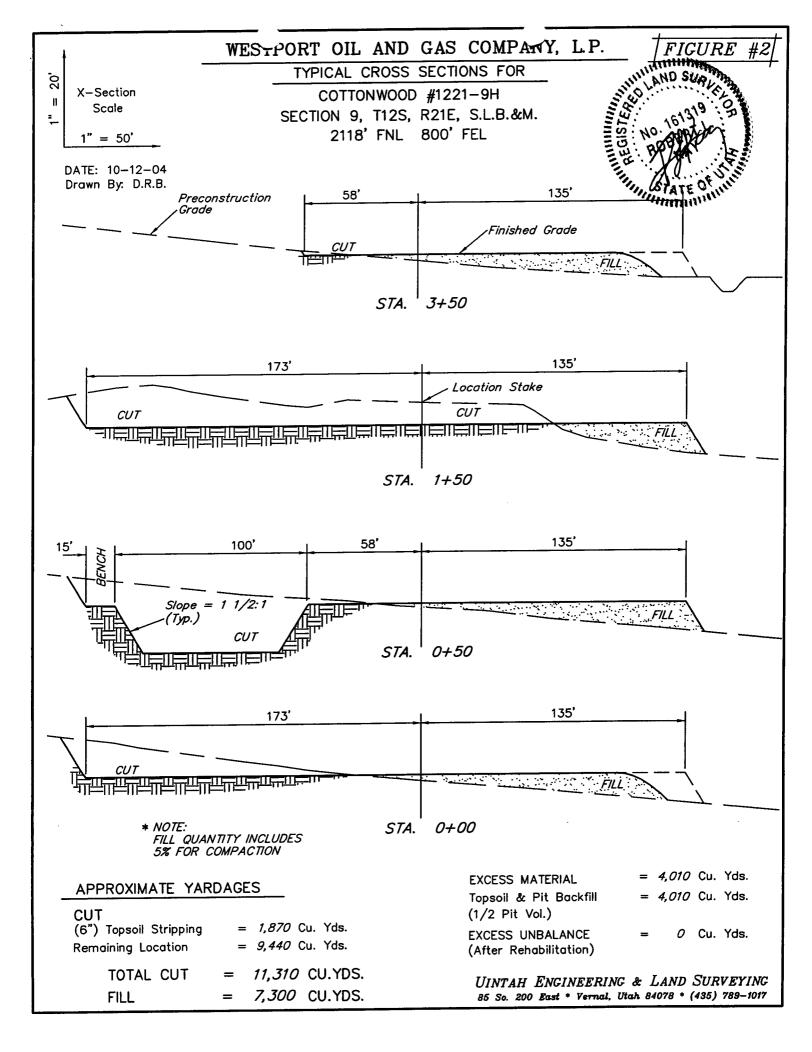
Date

WESTPORT OIL AND GAS COMPANY, L.P. COTTONWOOD #1221-9H SECTION 9, T12S, R21E, S.L.B.&M.

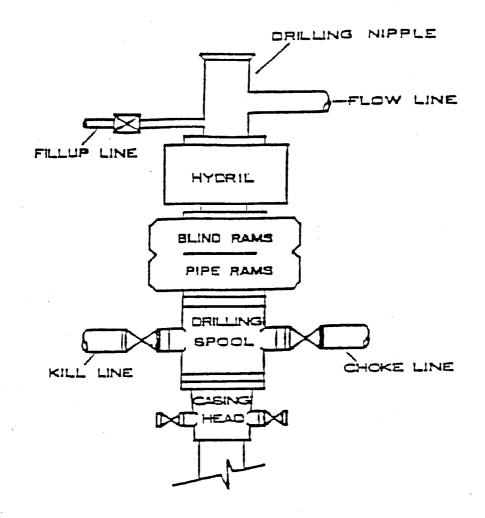
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.6 MILES ON THE SEEP RIDGE ROAD TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

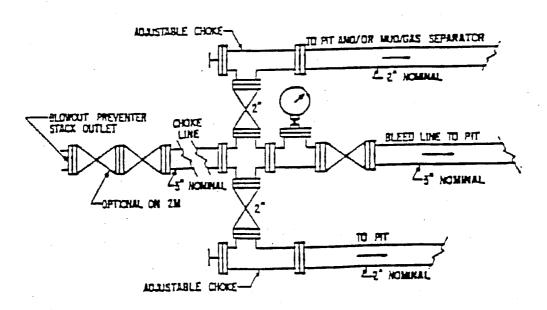
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.6 MILES.

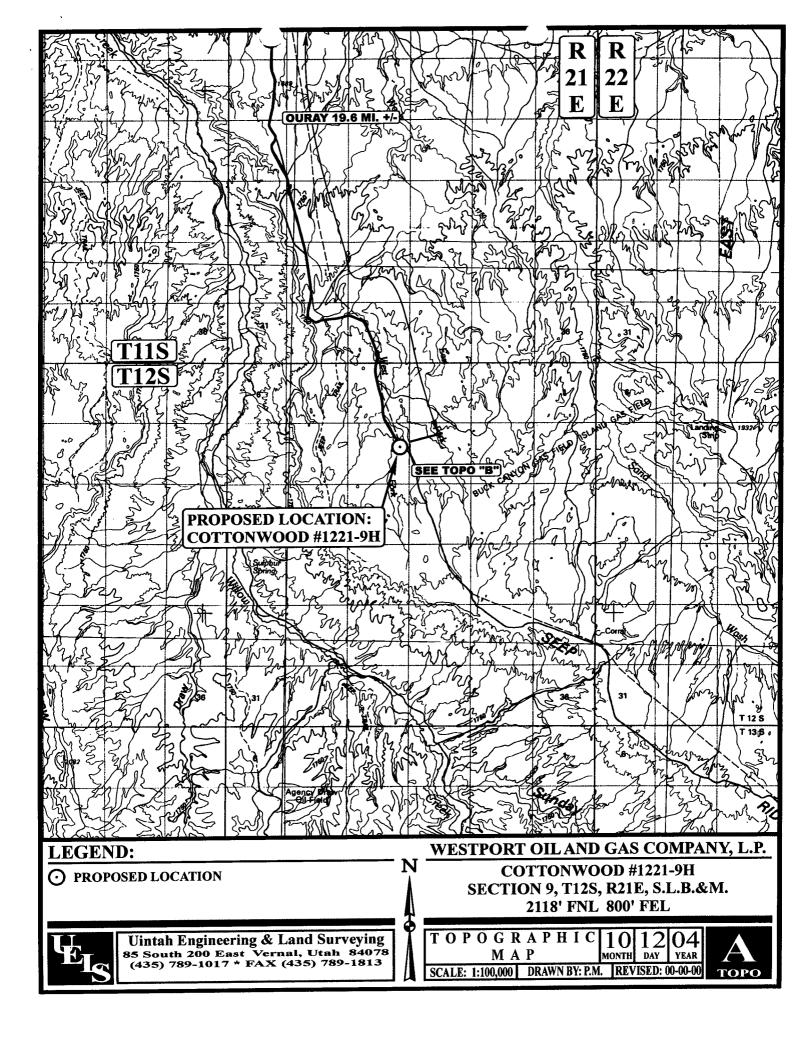




EOP STACK







WESTPORT OIL AND GAS COMPANY, L.P.

COTTONWOOD #1221-9H

LOCATED IN UINTAH COUNTY, UTAH SECTION 9, T12S, R21E, S.L.B.&M.

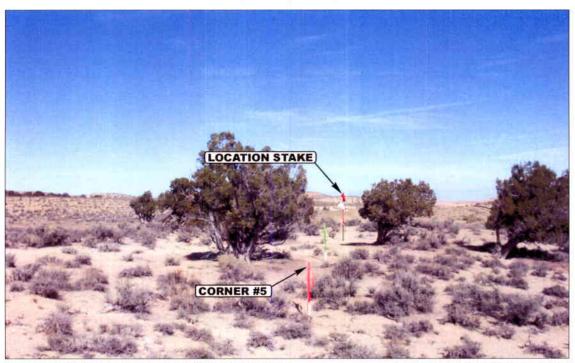


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

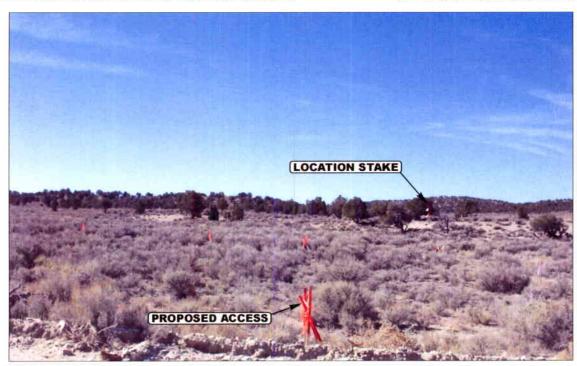
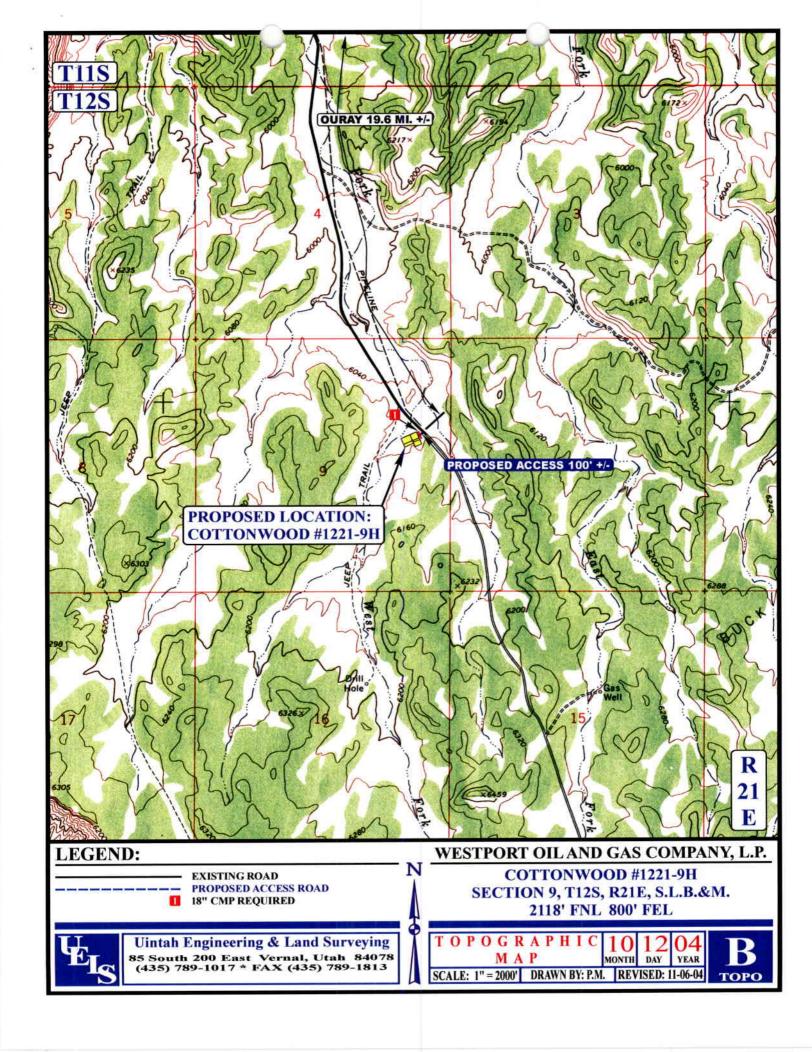


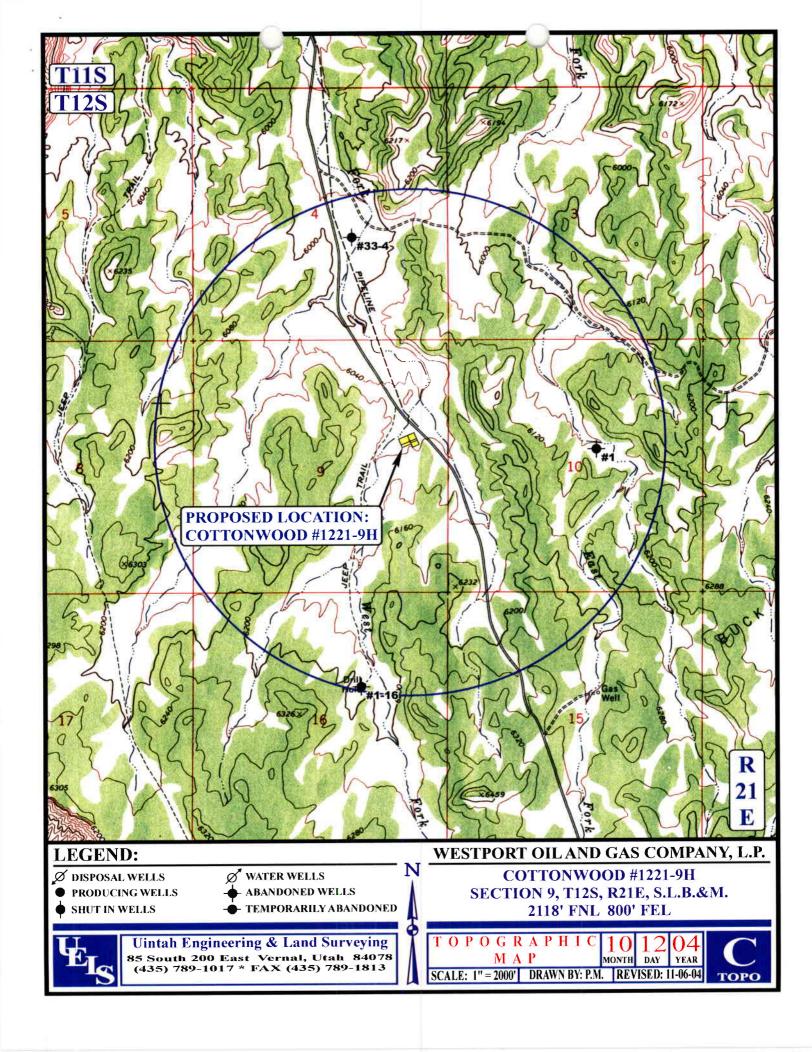
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

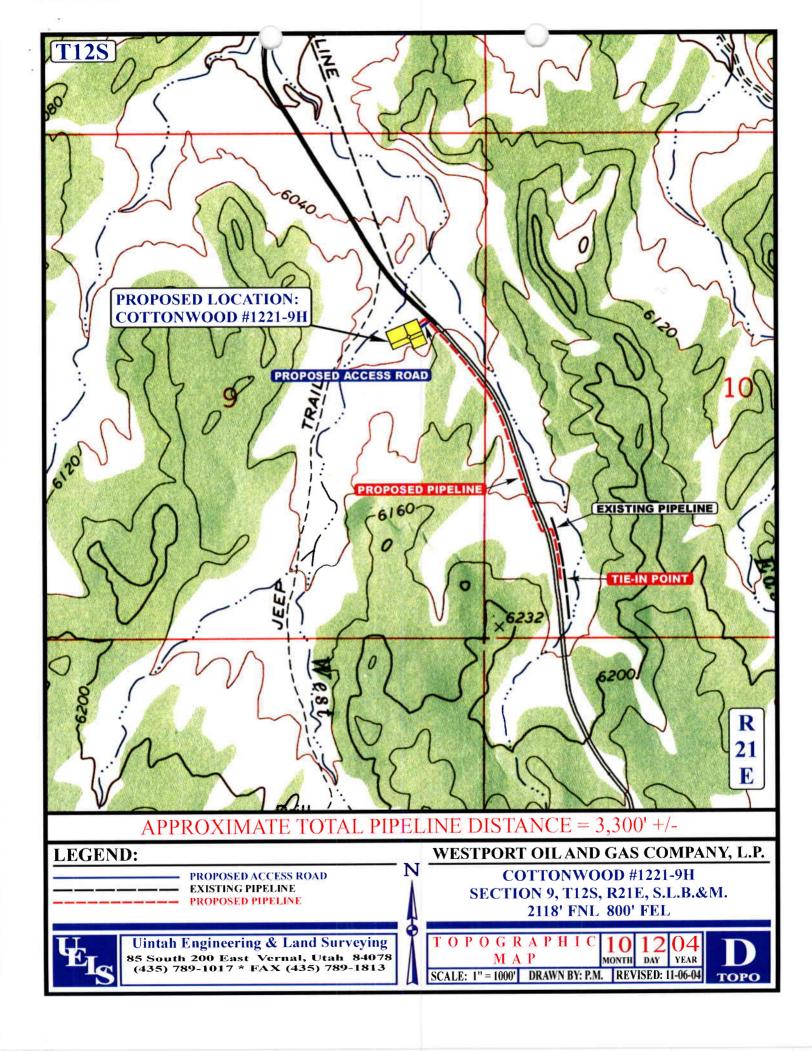
CAMERA ANGLE: SOUTHWESTERLY



LOCATION PHOTOS		10 MONTH	12 DAY	04 YEAR	рното
TAKEN BY: K.K.	DRAWN BY: P.N	I. REV	ISED: (0-00-00	

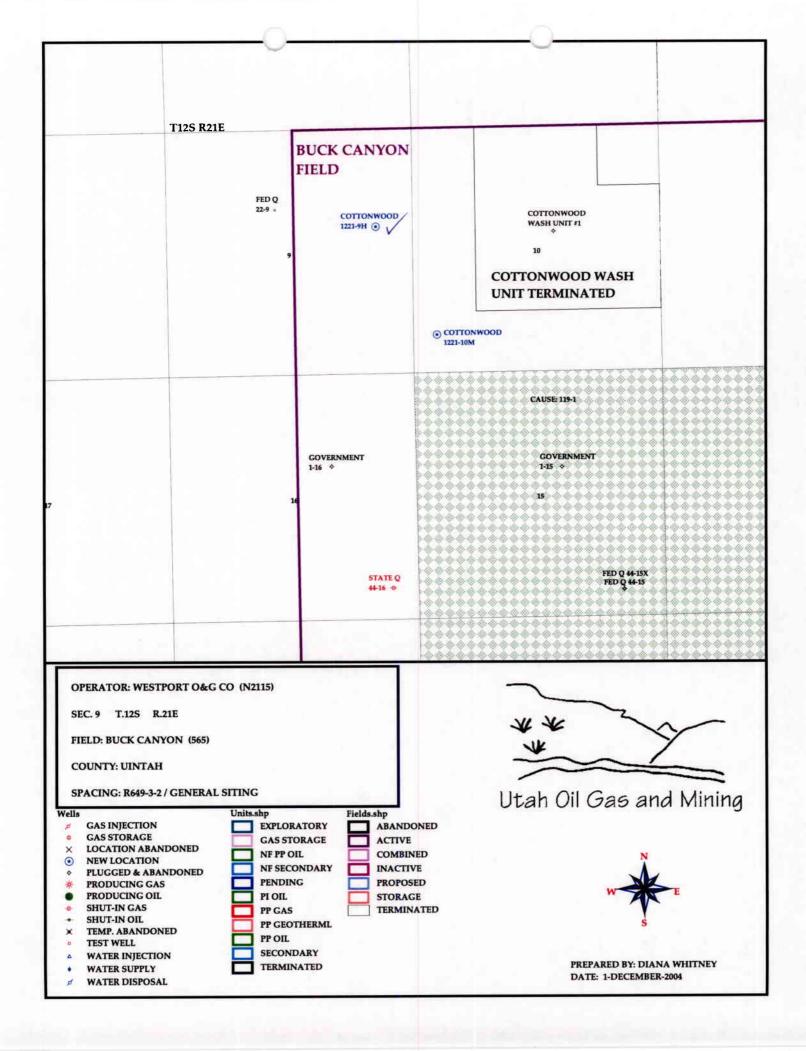






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/24/2004	API NO. ASSIGNED: 43-047-36132
WELL NAME: COTTONWOOD 1221-9H OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION: SENE 09 120S 210E SURFACE: 2118 FNL 0800 FEL BOTTOM: 2118 FNL 0800 FEL UINTAH BUCK CANYON (565) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-40729 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	PHONE NUMBER: 435-781-7024 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.78950 LONGITUDE: -109.5650
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NH Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General
STIPULATIONS: 1- Education 2- Space	of Stip





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director OLENE S. WALKER

Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 2, 2004

Westport Oil & Gas Company L P 1368 South 1200 East Vernal, UT 84078

Re:

Cottonwood 1221-9H Well, 2118' FNL, 800' FEL, SE NE, Sec. 9, T. 12 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36132.

Sincerely,

John R. Baza

Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator:	Westport Oil & Gas Company L P					
Well Name & Number	Cottonwood 12	21-9H				
API Number:	43-047-36132					
Lease:	UTU-40729					
Location: <u>SE NE</u>	Sec. 9	T. <u>12 South</u>	R. 21 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3 (August 1999)

UNITED STATES DEPARTMEN BUREAU OF LAND

MAY 2 + 2005

FORM APPROVED

LUUIIILU	
T OF THE INTERIOR	DIV. OF OIL, GAS 8
AND MANAGEMENT	DIT. OF OIL, WILL

OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF T BUREAU OF LAND M		OIL, GAS & MINING Serial No. UTU-40729	o.	
0 0 5 APPLICATION FOR PERMIT 1	O DRILL OR REENTER	6. If Indian, Allot	tee or Tribe Name	
Ia. Type of Work: DRILL REENTER		7. If Unit or CA	Agreement, Name and No.	
lb. Type of Well: ☐ Oil Well 🔀 Gas Well ☐ Oth	ner 📑 Single Zone 🙀 🖪	8. Lease Name ar COTTONWO		
2 Name of Operator Contact:	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No.	17.36132	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	10. Field and Poo BUCK CAN	YON	
4. Location of Well (Report location clearly and in accorded	ance with any State requirements.	11. Sec., T., R., N	M., or Blk. and Survey or Area	
At surface SENE 2118FNL 800FEL	NOV 1.9 2004	Sec 9 T12S	R21E Mer SLB	
At proposed prod. zone SENE 2118FNL 800FEL	NOV 1, 3 2004 0	/		
14. Distance in miles and direction from nearest town or post 19.6 MILES SOUTHEAST OF OURAY, UTAH	office* By	12. County or Pa UINTAH	Į UT	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit	dedicated to this well	
800'	1840.00	40.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bo	ond No. on file	
completed, applied for, on this lease, ft. REFER TO TOPO C	8365 MD	CO-1203	CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 6076 GL				
	24. Attachments			
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, sha	ll be attached to this form:		
1. Well plat certified by a registered surveyor.	4. Bond to c	over the operations unless covered b	y an existing bond on file (see	
 A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service Of 	tern Lands, the 5. Operator of	certification er site specific information and/or pla		
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 4	35.781.7024	Date 11/19/2004	
Title OPERATIONS TO THE TOTAL OPERATIONS			Dote A	
Appropriate (Alba Contraction)	Name (Printed/Typed)		05/14/2cm	
Title Assistant Field Manager	Office		29.77	
Minoral Resource		o in the subject lease which would e	ntitle the applicant to conduct	
Application approval does not warrant or certify the applicant hoperations thereon. Conditions of approval, if any, are attached.	olds legal or equitable title to those right	s in the subject lease which would e		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212,	make it a crime for any person knowing	ly and willfully to make to any depa	rtment or agency of the United	
States any false, fictitious or fraudulent statements or representa	itions as to any matter within its jurisdic	tion.		

Electronic Submission #51102 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/23/2004 ()

UDOGN)
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

05 LWD198AE

nos 10/19/04

Well No.: Cottonwood 1221-9H

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:

Westport Oil and Gas Company LP.

Well Name & Number: Cottonwood 1221-9H

Lease Number:

U-40729

Location:

SENE Sec. 9 T.12S R. 21E

API Number:

43-047-36132

Agreement:

N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected 1. to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Well No.: Cottonwood 1221-9H

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. <u>Casing Program and Auxiliary Equipment</u>

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Mahogany formation which has been identified at ± 1157 '.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

6. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Well No.: Cottonwood 1221-9H

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Paint all facilities Fuller O'Brian color Olive Black (5WA20-6). Any paint brand may be used provided the colors match.
- The authorized officer may prohibit surface disturbing activities during wet and muddy periods to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells
- The seed mix for this location shall be:

Indian RicegrassAchnatherum hymenoides4 lbs./acreNeedle and ThreadgrassStipa comata4 lbs./acreShadscaleAtriplex canescens3 lbs./acreWyoming big sageArtemisia tridentata var.Wyomingensis1 lbs./acre

All pounds are in pure live seed.

- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

STATE OF UTAH

STATE OF UTAN				
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40729			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: N/A			
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cottonwood 1221-9H			
2. NAME OF OPERATOR:	9. API NUMBER:			
Enduring Resources, LLC	4304736132			
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT: Buck Canyon			
4. LOCATION OF WELL. FOOTAGES AT SURFACE: 2118' FNL 800' FEL S.L.B.& M.	соинту: Uintah			
FOOTAGES AT SURFACE: 2118' FNL 800' FEL S.L.B.& M.	COUNTY: Officer			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 9 12S 21E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: Request for			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Extension of ADD			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Enduring Resources, LLC recently acquired this APD from Westport Oil & Gas Company, LP and we have not been able to get this well into our drilling schedule yet. We respectfully request a one-year extension.				
APD Granted: 12-2-2004 to Westport Oil & Gas Company, LP APD Expires: 12-2-2005 Requested Extension To: 12-2-2006 APD Granted: 12-2-2004 to Westport Oil & Gas Company, LP Utah Division of Oil, Gas and Mining				
BLM Statewide Oil & Gas Lease Bond No. UTB000173 State of Utah , Division of Oil, Gas & Mining Surety Bond No. RLB0008031 COPY SENT TO OPERATOR Dela: 01-04-016 Indicis: 01-04-016	12-2-1-050			
NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist				

(This space for State use only)

RECEIVED

NOV 2 5 2005

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736132 Well Name: Location: Company Permit Issued to: Date Original Permit Issued:			
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.			
Following is a checklist of some items related to the application, which should be verified.			
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No□			
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑			
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑			
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□ No ☑			
Has the approved source of water for drilling changed? Yes□No☑			
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑			
Is bonding still in place, which covers this proposed well? Yes☑No□			
11/17/2005			
Signature Date			
Title: Landman - Regulatory Specialist			
Representing: Enduring Resources, LLC			

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40729		
SUNDRY NOTICES AND REPORTS ON WELLS		VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
CONDICT NOTICES AND RELIGION OF WELLS		N/A 7. UNIT or CA AGREEMENT NAME:		
drill horizontal late	w wells, significantly deepen existing wells below current bottom-h trals. Use APPLICATION FOR PERMIT TO DRILL form for such	ole depth, reenter plugged wells, or to proposals.	N/A	
1. TYPE OF WELL OIL WELL	GAS WELL 🔽 OTHER		8. WELL NAME and NUMBER: Cottonwood 1221-9H	
2. NAME OF OPERATOR: Enduring Resources, LLC	N2750		9. API NUMBER: 4304736132	
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:	
475 17th Street, Suite 1500 CITY 4. LOCATION OF WELL	Denver STATE CO ZIP 80202	(303) 350-5114	Buck Canyon	
FOOTAGES AT SURFACE: 2118' F	NL 800' FEL S.L.B.& N	М.	соинту: Uintah	
QTR/QTR, SECTION, TOWNSHIP, RANG	e, meridian: SENE 9 12S 21E		STATE: UTAH	
11. CHECK APPR	OPRIATE BOXES TO INDICATE NATU	JRE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
✓ NOTICE OF INTENT	ACIDIZE DEE		REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)		CTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:		CONSTRUCTION	TEMPORARILY ABANDON	
		RATOR CHANGE	TUBING REPAIR	
CURSEOUENT REPORT		G AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)		G BACK	WATER DISPOSAL WATER SHUT-OFF	
Date of work completion:		DUCTION (START/RESUME) LAMATION OF WELL SITE		
		OMPLETE - DIFFERENT FORMATION	OTHER:	
12 DESCRIBE PROPOSED OF COL			s atr	
Previous Operator - Westport Oil & Gas Company, LP 1670 Broadway, Suite 2800 Denver, CO 80202 303–575-0117				
Signatu	e: Ching	DH)		
_	David R. Dix			
Title:	Attorney-in-Fact			
Date:	11-22-2003			
Change of Operator Effective Date: November 17, 2005				
BLM Statewide Oil & Gas Lease Bond No. UTB000173 State of Utah , Division of Oil, Gas & Mining Surety Bond No. RLB0008031				
NAME (PLEASE PRINT) Alex Camp	bell 4	TITLE Vice President - L	and	
	29			
SIGNATURE	/	DATE		

(5/2000)

Carlus Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED NOV 2 5 2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Cottonwood 1221-9H		
API number:	4304736132		
Location:	Qtr-Qtr: SENE Section: 9 Township: 12S Range: 21E		
Company that filed original application:	Westport Oil & Gas Company, LP		
Date original permit was issued:	12/02/2004		
Company that permit was issued to:	Westport Oil & Gas Company, LP		

Check one	Desired Action:			
	Transfer pending (unapproved) Application for Permit to Drill to new operator			
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.			
✓	Transfer approved Application for Permit to Drill to new operator			
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.			

Following is a checklist of some items related to the application, which should be verified.		No	
If located on private land, has the ownership changed?		✓	
If so, has the surface agreement been updated?		✓	
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓	
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓	
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓	
Has the approved source of water for drilling changed?		✓	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1	
Is bonding still in place, which covers this proposed well? Bond No. RLB0008031	✓		

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Alvin R. (Al) Arlian	Title Landman - Regulatory Specialist
Signature	Date 11/30/2005
Representing (company name) Enduring Resources, LLC	

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

DEC 0 1 2005

(3/2004)

Form 3 160-5 (Atigust 1999)

'ED STATES U DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS DEC 1) 2 2005 Do not use this form for proposals to drill or reenter an

abandoned well. Use Form 3160-3 (APD) for such proposals

UTU-40729 6. If Indian, Allottee or Tribe Name

		SLW VEHIN	AL HI AH	If Unit or CA/Agree	ment, Name and/or No.
SUBMIT IN TRIPL	ICATE – Other instruc			If diff of crurigion	
1. Type of Well			•		
Oil Well X Gas Well	Other		8.	Well Name and No.	
2. Name of Operator			C	OOWNOTTC	D 1221-9H
WESTPORT OIL & GAS CO	MPANY L.P.		9.	API Well No.	
3a. Address	·	3b. Phone No. (include are	1	-047-36132	
1368 SOUTH 1200 EAST V		(435) 781-7024		Field and Pool, or E	xploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)	1	ICK CANYON	
		-,	111.	County or Parish, St	ate
SENE SECTION 9-T12S-R2	:1E 2118'FNL & 800'FE	= L	UII	NTAH COUNTY	′, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF N	OTICE, REPO	ORT, OR OTHER I	DATA
TYPE OF SUBMISSION		TYPE O	F ACTION		
Notice of Intent	Acidize	Deepen	Production (Star		ater Shut-Off
_	Alter Casing	Fracture Treat	Reclamation		ell Integrity her DOGM APD
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Ab		TENSION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
THE OPERATOR REQUES WELL LOCATION SO THAT WAS APPROVED BY THE I	TS AUTHORIZATION F	RATIONS MAY BE CO	MPLETED.	THE ORIGINAL	
ACCEPANTS ON	0.00			VEENAL	olst.
Utah Division	s of Appro	DVAI ATTA	Ad april	ENG.	
Oil, Gas and Mining		MINE	ハビ	GEOL	
OR RECORD ONLY				R.S	
14. I hereby certify that the foregoin	g is true and correct			PET	
Name (Printed/Typed)	g .o .a.aa	Title		A.M	
Sherita Upchego	1	Regulatory Analyst			
Signator III	T/(COT)	Date December 1, 2005			
	THIS SPACE	FOR FEDERAL OR STA	TE USE		
Approved by	3.6. / F	Petroleum Er	aineer	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	Approval of this notice does not validable title to those rights in the subct operations thereon.	warrant or Office oject lease			
Title 18 U.S.C. Section 1001, make				nent or agency of	EGENED

DEC 1 2 2005

Application for Permit to Drill Request for Permit Extension Validation

API:

4304736132

(this form should accompany the Sundry Notice requesting permit extension)

Well Name: COTTONWOOD 1221-9H	
Location: SENE SECTION 9-T12S-R21E	
Company Permit Issued to: WESTPORT OIL	& GAS CO., L.P.
Date Original Permit Issued: 12/2/2005	
The undersigned as owner with legal rights to above, hereby verifies that the information as approved application to drill, remains valid and	submitted in the previously
Following is a checklist of some items related to verified.	o the application, which should be
If located on private land, has the ownership chagreement been updated? Yes ☐ No ☑	nanged, if so, has the surface
Have any wells been drilled in the vicinity of the the spacing or siting requirements for this locat	
Has there been any unit or other agreements permitting or operation of this proposed well?	
Have there been any changes to the access ro of-way, which could affect the proposed location	
Has the approved source of water for drilling cl	nanged? Yes□No☑
Have there been any physical changes to the swhich will require a change in plans from what evaluation? Yes□No☑	
Is bonding still in place, which covers this proper	osed well? Yes⊠No□
Mula Waller	12/1/2005
Signature	Date
Title: REGULATORY ANALYST	
Representing: WESTPORT OIL & GAS COMPANY	VI.P

RECEIVED DEC 1 2 2005

CONDITIONS OF APPROVAL

Westport Oil & Gas Co.

Notice of Intent APD Extension

Lease:

UTU-40729

Well:

Cottonwood 1221-9H

Location:

SENE Sec 9-T12S-R21E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 12/2/06
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Chang	Operator	Name	Chang	e
---------------------	----------	------	-------	---

Merger

N2115-Westport Oil & Gas Co, LP	The operator of the well(s) listed below has changed, effective:			11/17/2005					
NAME	475 17th St, Suite 1500			N2750-Enduring Resources, LLC 475 17th Street, Suite 1500					
NAME	Phone: 1-(303) 575-0117) 350-5102			
NAME SEC TWN RNG API NO	CA	No.			Unit:				
COTTONWOOD 1221-9H 09 120S 210E 4304736132 Federal GW APD COTTONWOOD 1221-10M 10 120S 210E 4304736133 Federal GW APD COTTONWO	WELL(S)								
COTTONWOOD 1221-10M 10 120S 210E 4304736133 Federal GW APD 10 120S 210E 4304736133 Federal GW APD	NAME	SEC				1	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 11/25/2005 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 9/29/26 4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161	COTTONWOOD 1221-9H				<u> </u>				
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161	COTTONWOOD 1221-10M	10	120S	210E	4304736133		Federal	GW	APD
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161									
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161									
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161									
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161									
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Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161									
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Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161									
4. Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161	Enter date after each listed item is complet 1. (R649-8-10) Sundry or legal documentation	e d ion was rec	ceived						
4. Is the new operator registered in the state of class.			t of Co						9/29/2005
				YES	Business Nun	nber:	5//1233-0	101	
6a. (R649-9-2)Waste Management Plan has been received on: Requested 9/29/05	•		ed on:			Requeste	d 9/29/05		
6b. Inspections of LA PA state/fee well sites complete on: n/a					n/a				

δc.	Reports current for Production/Disposition & Sundries on:	<u>ok</u>	_		
7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for all wells listed on Federal or Indian leases or operator change for the Indian lease or operator change for all wells listed on Federal or operator change for the Indian lease of the Indian lease or operator change for the Indian lease of the Indian lease or operator change for the Indian lease of the Indian le		ved the r		ne change, BIA n/a
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	or wells listed on:			not yet
9.	Federal and Indian Communization Agreements ('The BLM or BIA has approved the operator for all wells listed to			n/a	
10	. Underground Injection Control ("UIC") The D Inject, for the enhanced/secondary recovery unit/project for the w				sfer of Authority to n/a
D	ATA ENTRY:	10/14/2005			
1.	Changes entered in the Oil and Gas Database on:	12/14/2005			
2.	Changes have been entered on the Monthly Operator Change Sp	pread Sheet on:		12/14/2005	
3.	Bond information entered in RBDMS on:	n/a			
4.	Fee/State wells attached to bond in RBDMS on:	n/a			
5.	Injection Projects to new operator in RBDMS on:	n/a			
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:	-	12/1/2005	<u>;</u>	
FI	EDERAL WELL(S) BOND VERIFICATION:				
1.	Federal well(s) covered by Bond Number:	UTB000173			
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	n/a			
	EE & STATE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number		RLB000803	I.
2.	The FORMER operator has requested a release of liability from the Division sent response by letter on:	neir bond on:	n/a	_	
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been cor of their responsibility to notify all interest owners of this change of	ntacted and inform	ned by a le n/a	tter from the	Division
CO	DMMENTS:				
_					
_					

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40729
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cottonwood 1221-9H
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 4304736132
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIF 80202 PHONE NUMBER: (303) 350-51	10. FIELD AND POOL, OR WILDCAT: Buck Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2118' FNL 800' FEL S.L.B.& M.	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 9 12S 21E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ACIDIZE DEEPEN FRACTURE TREAT	SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
12/14/2005 CONVERT WELL TYPE RECOMPLETE - DIFFÉRENT FOR	MATION
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths Change Well Name From: Cottonwood 1221-9H Change Well Name To: Cottonwood 12-21-42-9 Approved by the Utah Division of Oil, Gas and Minimates.	The state of the s
NAME (PLEASE PRINT)	Regulatory Specialist
SIGNATURE	5

(This space for State use only)

RECEIVED DEC 1 9 2005



Form 3160-5 (April 2004)

1. Type of Well

3a Address

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

Gas Well

2. Name of Operator Enduring Resources, LLC

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

475 17th Street, Suite 1500 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2118' FNL 800' FEL SENE Sec. 9 T12S R21E S.L.B.&M.

APR	2006 FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
	5. Lease Serial No. UTU-40729
an als.	If Indian, Allottee or Tribe Name N/A
ide.	7. If Unit or CA/Agreement, Name and/or No. N/A
	8. Well Name and No. Cottonwood 12-21-42-9
code)	9. API Well No. 43-047-36132
	10. Field and Pool, or Exploratory Area Buck Canyon
	11. County or Parish, State Uintah Utah
F NOTICE, R	EPORT, OR OTHER DATA
ACTION	
Production (Sta	rt/Resume) Water Shut-Off

Well Integrity

Other APD Extension

Request

Plug Back ■ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

Reclamation

Recomplete

Temporarily Abandon

303-350-5114

Deepen

Fracture Treat

New Construction

Plug and Abandon

APD granted to Westport Oil & Gas Company, LP on 5-14-2005, expires 5-14-2006

Acidize

Alter Casing

Casing Repair

Change Plans

Request to extend APD until 5-14-2007

Accepted by the Utah Division of Oil, Gas and Minino FOR RECORD ONLY

CONDITUDO OF APPROVAL ATTACHE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Alvin R. (Al) Arlian Titl	e Landman - Regulatory Specialist			
Signature Dat	04/11/2006			
THIS SPACE FOR FEDERAL OF				
Approved by Michael Lee	Title ingineer Date 5-5-2-06			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person states any false, fictitious or fraudulent statements or representations as to any matter with	n knowingly and willfully to make to any department or agency of the limited in its jurisdiction.			

(Instructions on page 2)

MAY 2 6 2006

CONDITIONS OF APPROVAL

Enduring
Notice of Intent
APD Extension

Lease:

U-40729

Well:

Cottonwood 12-21-42-9 (43-047-36132)

Location:

SENE Sec. 9, T12S, R21E

An extension for the referenced APD is granted with the following condition(s):

- 1. The extension and APD will expire on 5/14/2007
- 2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee of this office at (435) 781-4432.

2006-05-04

STATE OF UTAH

(This space for State use only)	NOV 1 6 2006
	RECEIVED
SIGNATURE Lutto Bisself DATE 11/13/2006	
NAME (PLEASE PRINT) Evette Bissett TITLE Regulatory Com	pliance Assistant
Date: 1-10-001	COPY SENT TO OPERATOR Date:
FROM: 12/27/2006 Approved by the TO: 12/27/2007 Utah Division of Oil, Gas and Mining	
FROM: 12/27/2006 Approved by the	
Enduring Resources, LLC respectfully request an extension to the expiration date of this	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	Extension
Date of work completion: CHANGE WELL STATUS PRODUCTION (STARTRESONIE) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Request for APD
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE ACIDIZE ACIDIZE ACIDIZE FRACTURE TREAT	SIDETRACK TO REPAIR WELL
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
	UTAH
FOOTAGES AT SURFACE: 2118' FNL - 800' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 9 12S 21E S	COUNTY: Uintah STATE:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 (303) 350-5719 4. LOCATION OF WELL	Undesignated
Enduring Resources, LLC 3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2. NAME OF OPERATOR: Enduring Percurses 11.C	9. API NUMBER: 4304736132
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cottonwood 12-21-47-09
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	n/a
	n/a 7. UNIT or CA AGREEMENT NAME:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40729
DEPARTMENT OF NATURAL RESOURCES	

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API:

4304736132

Well Name: Cottonwood 12-21-42-9 Location: 2118' FNL - 800' FEL, SENE, Sec 9, T12S-R21 Company Permit Issued to: Westport Oil & Gas Date Original Permit Issued: 12/2/2004	E
The undersigned as owner with legal rights to drill on above, hereby verifies that the information as submitted approved application to drill, remains valid and does re	ed in the previously
Following is a checklist of some items related to the a verified.	pplication, which should be
f located on private land, has the ownership changed agreement been updated? Yes ☐ No ☐	, if so, has the surface
Have any wells been drilled in the vicinity of the propo he spacing or siting requirements for this location? Ye	
Has there been any unit or other agreements put in ploermitting or operation of this proposed well? Yes□N	
Have there been any changes to the access route incomes. The access route incomes which could affect the proposed location? Yes	
Has the approved source of water for drilling changed	? Yes□No⊠
Have there been any physical changes to the surface which will require a change in plans from what was disevaluation? Yes□No☑	
s bonding still in place, which covers this proposed w	ell? Yes⊠No□
Juelo Bisselt	5/23/2006
Signature	Date
Title: Regulatory Compliance Assistant	
Representing: Enduring Resources, LLC	RECEIVED NOV 1 6 2006
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40729
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
4 TOP OF WELL	8. WELL NAME and NUMBER:
OIL WELL GAS WELL OTHER	Cottonwood 12-21-42-09
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 4304736132
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 (303) 350-5719	Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2118' FNL - 800' FEL	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 9 12S 21E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON TUBING REPAIR
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
	WATER DISPOSAL
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Request for APD
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Extension
Enduring Resources, LLC respectfully request an extension to the expiration date of the FROM: 11/16/2007 TO: 11/16/2008 Approved by the Utah Division of Oil, Gas and Mining Date: 15-23 By:	
NAME (PLEASE PRINT) Alvin R. (AI) Arlian TITLE Landman - Reg	ulatory Specialist
SIGNATURE DATE 11/9/2007	
(This space for State use only)	RECEIVED NOV 1 \$\display 2007

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Application for Permit to Drill Request for Permit Extension

Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736132 Well Name: Cottonwood 12-21-42-9	
Well Name: Cottonwood 12-21-42-9 Location: 2118' FNL - 800' FEL, SENE, Sec 9, T12S-R21E	
Company Permit Issued to: Westport Oil & Gas	tale and the
Date Original Permit Issued: 12/2/2004	
Date Original Formities as a	•
The undersigned as owner with legal rights to drill on the above, hereby verifies that the information as submitted approved application to drill, remains valid and does not	in the previously
Following is a checklist of some items related to the appl	ication, which should be
verified.	15,123,144
If located on private land, has the ownership changed, if agreement been updated? Yes □No □	so, has the surface
Have any wells been drilled in the vicinity of the propose the spacing or siting requirements for this location? Yes[d well which would affect . ⊐ No ☑
Has there been any unit or other agreements put in place permitting or operation of this proposed well? Yes⊡No.	e that could affect the Z
Have there been any changes to the access route included of-way, which could affect the proposed location? Yes□	ling ownership, or right- No ☑
Has the approved source of water for drilling changed?	Yes□No⊠
Have there been any physical changes to the surface lower which will require a change in plans from what was discussion? Yes□No☑	cation or access route ussed at the onsite
Is bonding still in place, which covers this proposed well	? Yes ☑No □
Male	11/9/2007
Signature	Date
Title: Landman - Regulatory Specialist	
Representing: Enduring Resources, LLC	

STATE OF UTAH	-	FORM 9
DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MININ	· -	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40729
SUNDRY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current b drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for	ottom-hole depth, reenter plugged wells, or to or such proposals.	7. UNIT or CA AGREEMENT NAME: n/a
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: Cottonwood 12-21-42-09
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 4304736132
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 802	PHONE NUMBER: (303) 350-5719	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2118' FNL - 800' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 9 12S 21E	S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Request for APD
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Extension
Litah D		
NAME (PLEASE PRINT) Alvin R. (AI) Arlian	Landman - Regul	atory Specialist
SIGNATURE C	DATE	

(This space for State use only)

COPY SENT TO OPERATOR

Date: 11:18:2008 Initials: KG

RECEIVED NOV 17 2008



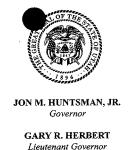
Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736132 Well Name: Cottonwood 12-21-42-9 Location: 2118' FNL - 800' FEL, SENE, Sec 9, T12S-R21E Company Permit Issued to: Westport Oil & Gas Date Original Permit Issued: 12/2/2004					
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.					
Following is a checklist of some items related to the application, which should be verified.					
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No□					
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑					
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑					
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No ☑					
Has the approved source of water for drilling changed? Yes□No☑					
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑					
Is bonding still in place, which covers this proposed well? Yes ☑ No ☐					
Signature Date Title: Administrative Assistant					
Representing: Enduring Resources, LLC RECEIVED					

DIV. OF OIL, GAS & MINING

NOV 17 2008



State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 8, 2009

Al Arlian Enduring Resources, LLC 475 17TH Street Ste 1500

Denver, CO 80202

Re:

APD Rescinded - Cottonwood 12-21-42-09, Sec. 9 T.12S, R. 21E

Uintah County, Utah API No. 43-047-36132

Dear Mr. Arlian:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on December 2, 2004. On December 27, 2005, November 16, 2006, November 15, 2007 and November 18, 2008 the Division granted a one-year APD extension. On December 1, 2009, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective December 1, 2009.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

Environmental Scientist

cc: Well File

Bureau of Land Management, Vernal



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410 http://www.blm.gov/ut/st/en/fo/vernal.html



IN REPLY REFER TO: 3160 UTG011

February 5, 2010

Alvin R. (Al) Arlian Enduring Resources, LLC 475 17th Street, Suite 1500 Denver, CO 80202

43-047-36132

Re: No

Notice of Expiration Well No. Cottonwood 12-21-42-9 SENE, Sec. 9, T12S, R21E Uintah County, Utah Lease No. UTU-40729

Dear Mr. Arlian:

The Application for Permit to Drill (APD) for the above-referenced well was approved on May 14, 2005. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until December 2, 2006. A second extension request was received on April 14, 2006 and an extension was granted until May 14, 2007. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

On December 28, 2009 this office received your email message to Legal Instruments Examiner Gail S. Jenkins stating that no well was drilled, and the location was never built.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM

RECEIVED

FEB 1 1 2010

DIV. OF OIL, GAS & MINING